

Resource
Data Management

Energy Meter

Commissioning/User Guide

Revision 1.0



PR0690-3PH-DIN

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Introduction

This document provides operating, maintenance and installation instructions. The unit measures and displays the characteristics of three phase, four wire (3p4w) and three phase three wire (3p3w) supplies, including voltage, frequency, current, power, active and reactive energy, imported or exported. Energy is measured in terms of kWh and kVArh. Maximum demand current can be measured over preset periods of up to 60 minutes. In order to measure energy, the unit requires voltage and current inputs in addition to the supply required to power the product. The requisite current input are obtained via current transformers (CTs).

This meter can be configured to work with a wide range of CTs with a secondary 0.1V (100mV) output, giving the unit a wide range of operation. Built-in interfaces provide pulse and RS485 Modbus RTU outputs. Configuration is password protected.

The unit can be powered from a separate auxiliary (AC or DC) supply or alternatively it can be powered from the monitored supply where appropriate.

Unit Characteristics

The meter can measure and display:

- Line voltage and THD% (total harmonic distortion) of all phases
- Line Frequency
- Current, Current demands and current THD% of all phases
- Power, maximum power, demand and power factor
- Active energy imported and exported
- Reactive energy imported and exported

The meter has password-protected set-up screens for:

- Changing password
- Demand interval time
- Reset for demand measurements
- Pulse output duration

Two pulse outputs indicates real-time energy measurement. An RS485 port allows connection to an RDM Data Manager or TDB Plant controller using a suitable Modbus interface



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Current Transformer Primary Current

The meter can be configured to operate using CTs with a fixed 0.1V (100mV) output, the primary ratio is optional depending on range to be measured.

NOTE: The primary current transformer ratio is defaulted to 5A and requires setting to match the size of the current transformers being used (400A for example). See: [Current Transformer \(CT\) Range](#)

Meter and Current Transformer Part Numbers

Description	Part Number
3 Phase Energy Meter	PR0690-3PH-DIN
150A Split Core Current Transformer, 0.1v (100mV) secondary	PR0695-150A
400A Split Core Current Transformer, 0.1v (100mV) secondary	PR0695-400A

RDM have two types of compatible current transformers available, however the meter is compatible with most industry standard CTs with 0.1v (100mV) secondaries.

Note on Different Model Numbers

RDM supply two different models of 3 phase energy meters, part number PR0690-3PH-DIN is for use only with CTs with 0.1v (100mV) secondaries.

RDM Part number PR0670-3PH-DIN is for use only with CTs with 0.333v (333mV) secondaries only (see user guide PR0670-3PH-DIN).

If replacing a PR0670-3PH-DIN with a PR0690-3PH-DIN the same current transformers cannot be used and must be changed.

The two different meters look identical but can be identified in the following ways:
Part number label on the side of the controller.

The secondary CT voltage is printed below the LCD screen (100mV or 0.333V).

In the settings menu parameter "Set CT2" is set to 0.1 or 0.333 and cannot be changed.

This user guide is for the PR0690-3PH-DIN only however all menus, settings and connections are the same as the PR0670-3PH-DIN with the exception of the secondary CT voltage output.

Both types of meters use the same RDM Modbus template. When adding the meter to a Modbus network connected to a DM Touch or TDB Intuitive Plant Controller the meter will appear as "RDM Energy Meter" in the dropdown menu.

There is also the option "RDM Single Phase Energy Meter", this applies only to the PR0671 single phase meter.



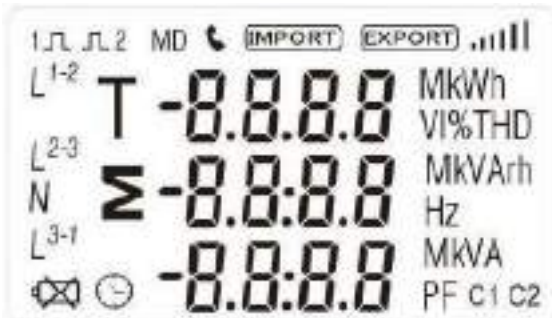
Please ensure all power is switched off before installing or maintaining this product.

Pulse Output

This provides two pulse outputs that are activated after a measured amount of active and reactive energy has been consumed. The pulse width for active energy can be set from the set-up menu.

Start Up Screens

The first screen lights up all display segments and can be used as a display check.



These display symbols are not used in this application and will only appear on display check power up.

The second screen indicates the firmware installed in the unit and its build number.



The interface performs a self-test and shows the result.

After a short delay, the screen will display active energy measurements.

Measurements

The menu buttons operate as follows:



Selects the Voltage and Current display screens. In Set-up Mode, this is the "Left" or "Back" button.



Select the Frequency and Power factor display screens. In Set-up Mode, this is the "Up" button.



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Select the Power display screens.
In Set-up Mode, this is the "Down" button.



Select the Energy display screens.
In Set-up mode, this is the "Enter" or "Right" button.

Voltage and current measurement

Each successive pressing of the  button selects a new range:



Phase to neutral voltages (3 phase 4 wire)



Phase to Phase voltages (3 phase 3 wire)



Current on each phase



Neutral Current



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Phase to neutral voltage THD%
(3 phase 4 wire)



Current THD% for each phase

Frequency, power factor and demand

Each successive pressing of the  button selects a new range:



Frequency and Power Factor (total)



Power Factor of each phase



Maximum Current Demand



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Maximum Power Demand

Power

Each successive pressing of the **P** button selects a new range:



Instantaneous Active Power in kW



Instantaneous Reactive Power in kVAR



Instantaneous Volt-amps in KVA




Total W, VAr, VA



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Energy Measurements

Each successive pressing  of the button selects a new range:



Total active energy in kWh



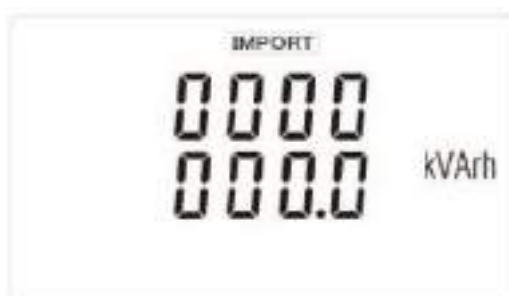
Total reactive energy in kVArh



Imported active energy in kWh



Exported active energy in kWh



Imported reactive energy in kVArh



Please ensure all power is switched off before installing or maintaining this product.



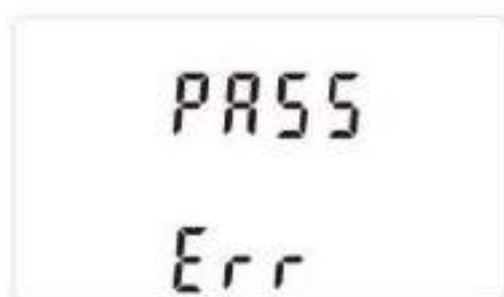
Exported reactive energy in kVArh


Setting Up

To enter set-up mode, pressing the  button for 3 seconds, until the password screen appears.



The setup menus are protected so you must enter the correct password (default '1000') before proceeding. If an incorrect password is entered, the display will show: PASS Err













To exit setting-up mode, press  repeatedly until the measurement screen is restored.







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Menu Option Selection

- 1) Use the  and  buttons to select the required item from the menu. Selection does not roll over between bottom and top of list.
- 2) Press  to confirm your selection.
- 3) If an item flashes, then it can be adjusted by the  and  buttons. If the value does not flash then there will be a further sub menu.
- 4) Having selected an option from the current menu, press and hold  for 3 seconds to confirm your selection. The SET indicator will appear.
- 5) Having completed a parameter setting, press  to return to a higher menu level. The SET indicator will be removed and you will be able to use the  and  buttons for further menu selection.
- 6) On completion of all setting-up, press  repeatedly until the measurement screen is restored.

Number Entry Procedure

When setting up the meter, some screens require the entering of a number, for instance when accessing the setup section, a password must be entered. Digits are entered individually, from left to right. The procedure is as follows:

- 1) The current digit to be set flashes and is set using the  and  buttons.
- 2) Press  to confirm each digit setting. The SET indicator appears after the last digit has been set.
- 3) After setting the last digit, press  to exit the number setting routine. The SET indicator will be removed.



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Changing the password



Use **M ▲** and **P ▼** to select the change password option.



Press **E ▶** to enter the change password routine. The new password screen will appear with the first digit flashing.



Use **M ▲** and **P ▼** to set the first digit.

Press **E ▶** to confirm the selection. The next digit will flash.



Repeat the procedure for the remaining three digits.



After setting the last digit, SET will show.

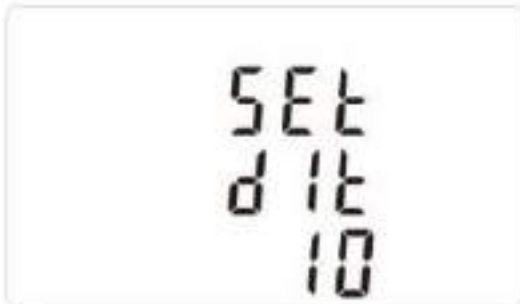
Press **U/I ◀
ESC** to exit the number setting routine and return to the Set-up menu.





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DIT Demand Integration Time


This sets the period in minutes over which the current and power readings are measured for maximum demand measurement. The options are: Off (0), 5, 8, 10, 15, 20, 30 and 60 minutes.



From the set-up menu, use  and  buttons to select the DIT option.

The screen will show the currently selected integration time.





Press  to enter the selection routine. The current time interval will flash



Use  and  buttons to select the time period required (in minutes).



Press  to confirm the selection. SET indicator will appear.

Press  to exit the DIT selection routine and return to the menu.



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Current Transformer (CT) Range

The CT option selects the primary current range of the current transformer, (the secondary is fixed at 0.1V AC (100mV) output).



From the Set-up menu, use the **M ▲** and **P ▼** buttons to select the CT primary (CT1) size.

Default is 5A, and range is 0005 to 9999.



Secondary CT (CT2) is fixed at 0.1V (100mV) on this meter and cannot be changed.

Voltage Transformer (PT) Range

The PT option sets the secondary voltage of the optional voltage transformer PT2 (or potential transformer). Range is 100 to 500V.



From the setup menu, use **M ▲** and **P ▼** buttons to select the PT option. The screen will show the voltage PT secondary voltage value. The default value is 400V.

Press **E ▶** to enter the secondary voltage setting page and adjust as required.



Set PT ratios value.

Press **E ▶** to enter the PT ratio screen, the range is from 0001 to 2000.

For example, if the ratio is set to 100 then the primary voltage equals the secondary voltage x 100.



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Pulse output

This option allows you to configure the pulse output. The output can be set to provide a pulse for a defined amount of energy, active or reactive.

Use this section to set up the relay pulse output units, kWh or kVArh.



From the Set-up menu, use **M ▲** and **P ▼** buttons to select the Pulse output option.



Press **E ▶** to enter the selection routine. The unit symbol will flash (kWh).



Use **M ▲** and **P ▼** buttons to choose kWh or kVArh.

On completion of the entry procedure, press **U/ ESC** to confirm the setting and press **E ▶** to return to the main set up menu.

Pulse rate

Use this to set the energy represented by each pulse, rate can be set to 1 pulse per 0.01kWh/0.1kWh/1kWh/10kWh/100kWh.



This example shows one impulse=10kWh/kVArh.



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From the Set-up menu, use **M ▲** and **P ▼** buttons to select the Pulse Rate option.



Press **E ▶** to enter the selection routine.

The current setting will flash (10).

Options are 0.01 /0.1/1/10/100kWh/kVARh per pulse

Use **M ▲** and **P ▼** buttons to choose the pulse rate. On Completion of the entry procedure, press **E ▶** to confirm the setting and press **U/I ESC** to return to the main set up menu.

Pulse Duration



The energy monitored can be active or reactive and the pulse width can be selected as 200, 100 or 60ms.

Display showing a pulse width of 200ms.

From the set up menu, use **M ▲** the and **P ▼** buttons to select the pulse width option.



Press to enter the selection routine. **E ▶**

The current setting will flash.

Use the **M ▲** and **P ▼** buttons to choose the pulse width. On completion of the

entry procedure, press the **E ▶** button to confirm the setting and press the **U/I ESC** button to return to the main set up menu.



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Demand Integration Time (DIT)

This sets the period in minutes over which the current and power readings are integrated, or sampled, for maximum demand measurement. The options are Off (0), 5, 8, 10, 20, 30 and 60 minutes.



From the set up menu, use the **M ▲** and **P ▼** buttons to select the DIT option.

The screen will show the currently selected integration time.



Press the **E ↵** button to enter the selection Routine, the current time interval will flash.



Use the **M ▲** and **P ▼** buttons to select the time required



Pressing **E ↵** will confirm the selection. The display will show "good" to confirm.



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Backlight Setup


The display backlight will be illuminated whenever a button is pressed, the length of time the light stays on can be adjusted.






Default period is 60 minutes, if set to 0 then the light will always be off.

Options are 0, 5, 10, 30, 60 and 120 minutes.



Press **E**  to enter the selection routine, the current time period will flash.


Press **M**  and **P**  to select the time period required then press **E**  to confirm selection.



Power System Type

The meter can be set to be used with a 3 phase 3 wire system (no neutral wire), 3 phase 4 wire or single phase 2 wire.


It should be noted that the RDM Modbus template is designed for use with a 3 phase meter so should not be used if the meter is set to single phase type.



Press the **E**  Key to enter the selection routine.

Use the **M**  and **P**  buttons to select The system type, 3P3 (3 phase 3 wire), 3P4 (3 phase 4 wire) or 1P2 (single phase 2 wire).



Press the **E**  button to confirm the selection



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Communication

The meter has an RS485 port which can be used to allow communication between the meter and a front end device, such as an RDM Data Manager, using a suitable Modbus interface.

Modbus Address



From the set up menu, use the **M ▲** and **P ▼** buttons to select the Address ID.

Range is from 001 to 247.



Press the **E ↵** button to enter the selection routine. The current setting will be flashing.

Use the **M ▲** and **P ▼** buttons to change the modbus address as required.

On completion of the address selection press the **E ↵** button to confirm the setting and press the **U/I ◀** button to return to the main set up menu.

Baud Rate



From the set up menu, use **M ▲** and **P ▼** buttons to select the Baud Rate option.

Press **E ↵** to enter the selection routine. The current setting will flash.



Use **M ▲** and **P ▼** buttons to choose the baud rate, options are 2.4k, 4.8k, 9.6k, 19.2k or 38.4k

On completion of the entry procedure, press **E ↵** to confirm the setting and press **U/I ◀** to return to the main menu.



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Parity



From the Set-up menu, use **M ▲** and **P ▼** buttons to select the Parity option.



Press **E ▶** to enter the selection routine.
The current setting will flash.



Use **M ▲** and **P ▼** buttons to choose parity (EVEN / ODD or NONE)

On completion of the entry procedure, press **E ▶** to confirm the setting and press **U/ ESC** to return to the main set up menu.

Stop bits




From the setup menu, use **M ▲** and **P ▼** buttons to select the Stop Bit option.





Please ensure all power is switched off before installing or maintaining this product.



Press **E**  to enter the selection routine.
The current setting will flash.





Use **M**  and **P**  buttons to choose Stop Bits (2 or 1).


On completion of the entry procedure, press **E**  to confirm the setting and press **U/I**  to return to the main set up menu.

CLR



The Clr parameter enables the maximum demand values of current and power to be reset.

From the set up menu, use **M**  and **P**  buttons to select the reset option.

Press **E**  to enter the selection routine, dIt will flash.

Press **E**  to confirm the setting and press **U/I**  to return to the main menu.



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Current Transformer (CT) Current Direction

To differentiate between import and export energy, the direction of current flow through the CTs needs to be correct. The manufacturer may label the current transformer indicating which way the current should flow, for example "This Side Towards Source".

If the CT is fitted the wrong way round then this can be corrected for each phase using this setting without having to physically move the CT.



Use the **M ▲** and **P ▼** buttons to select the "SEt SYS CONT".



Press the **E ▶** button to select phase A, the default direction is "Frd" (Forward).



Press the **E ▶** button to select the routine, "Frd" will flash.

Use the **P ▼** button to change from "Frd" to "Rev".

This process can be repeated for phases B & C.

Press the **E ▶** button to confirm the setting and press **U/I ESC** to return to the main setup menu.



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Specifications

Measured Parameters

Voltage and Current

Phase to neutral voltages 100 to 289V a.c.
Voltages between phases 173 to 500V a.c.
Percentage total voltage harmonic distortion (THD%) for each phase to Neutral
Percentage voltage THD% between phases.
Current THD% for each phase.

Power factor, Frequency and Maximum Demand

Frequency in Hz	
Instantaneous power:	<ul style="list-style-type: none"> • Power 0 to 3600 MW • Reactive Power 0 to 3600 MVAR • Volt-amps 0 to 3600 MVA
Maximum demanded power since last Demand reset.	
Power factor	
Maximum neutral demand current, since the last Demand reset (for three phase supplies only).	

Energy Measurements

Imported active energy 0 to 9999999.9 kWh
Exported active energy 0 to 9999999.9 kWh
Imported reactive energy 0 to 9999999.9 kVARh
Exported reactive energy 0 to 9999999.9 kVARh
Total active energy 0 to 9999999.9 kWh
Total reactive energy 0 to 9999999.9 kVARh

Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm ² stranded wire capacity. Three phase four wire (3p4w) unbalanced. Line frequency measured from L1 voltage or L3 voltage.
Three current inputs (six physical terminals) with 2.5mm ² stranded wire capacity for connection of external CTs. Nominal rated input current 5A or 1A a.c. Rms.

Accuracy

Voltage	0.5% of range maximum
Current	0.5% of nominal
Frequency	0.2% of mid-frequency
Power factor	1% of unity (0.01)
Active power (W)	±1% of range maximum
Reactive power (VAR)	±2% of range maximum
Apparent power (VA)	±1% of range maximum
Active energy (Wh)	Class 1 IEC 62053-21
Reactive energy (VARh)	Class 2 IEC 62053-23
Total harmonic distortion	1% up to 31 st harmonic
Response time to step input	1s typical, to >99% of final reading at 50Hz



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Auxiliary Supply (User to power the meter)

Two-way fixed connector with 2.5mm² stranded wire capacity.

85 to 275V a.c. 50/60Hz $\pm 10\%$ or 120V to 380V d.c. $\pm 20\%$.

Power Consumption < 10W.

Interfaces for External Monitoring

Three interfaces are provided:	An RS485 communication channel that can be programmed for Modbus RTU protocol.
	A relay output indicating real-time measured energy (configurable).
	A pulse output (3.2kohms impedance) per kWh (not configurable).

The Modbus configuration (Baud rate etc.) and the pulse relay output assignments (kW/kVArh, import/export etc.) are configured through the Set-up screens.

Pulse Output

The pulse output can be set to generate pulses to represent kWh or kVArh used. The rate can be set to generate 1 pulse per:	0.01 = 10 Wh/VArh
	0.1 = 100 Wh/VArh
	1 = 1 kWh/kVArh
	10 = 10 kWh/kVArh
	100 = 100 kWh/kVArh
	1000 = 1000 kWh/kVArh
Pulse width 200, 100 (default), 60 ms.	
Relay Rating 240V ac 50mA.	

RS485 Output for Modbus RTU

The following RS485 communication parameters can be configured from the Set-up menu:

Baud rate	2400, 4800, 9600, 19200, 38400
Parity	none (default) /odd /even
Stop bits	1 or 2
RS485 network address	3-digit number, 1 to 247
Modbus™ Word order Hi/Lo byte order is set automatically to normal or reverse. It cannot be configured from the set-up menu.	

Reference Conditions of Influence Quantities

Influence quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under a nominal value (within the specified tolerance) of these conditions.

Ambient temperature	23°C $\pm 1^\circ\text{C}$
Input waveform	50 or 60Hz $\pm 2\%$
Input waveform	Sinusoidal (distortion factor < 0.005)
Auxiliary supply voltage	Nominal $\pm 1\%$
Auxiliary supply frequency	Nominal $\pm 1\%$



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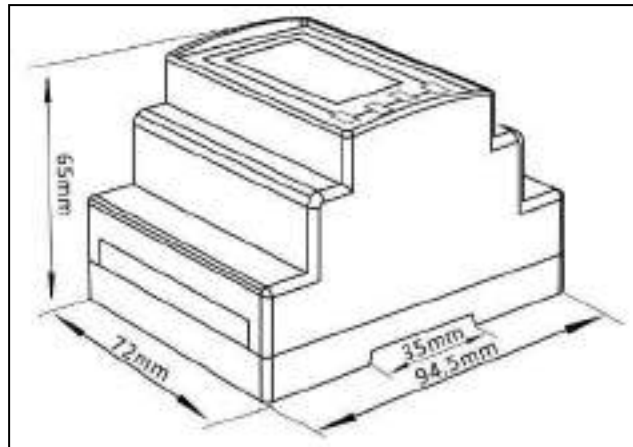
Auxiliary supply waveform (if AC)	Sinusoidal (distortion factor < 0.05)
Magnetic field of external origin	Terrestrial flux

Environment

Operating temperature	-25°C to +55°C*
Storage temperature	-40°C to +70°C*
Relative humidity	0 to 90%, non-condensing
Altitude	Up to 2000m
Warm up time	1 minute
Vibration	10Hz to 50Hz, IEC 60068-2-6, 2g
Shock	30g in 3 planes
*Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.	

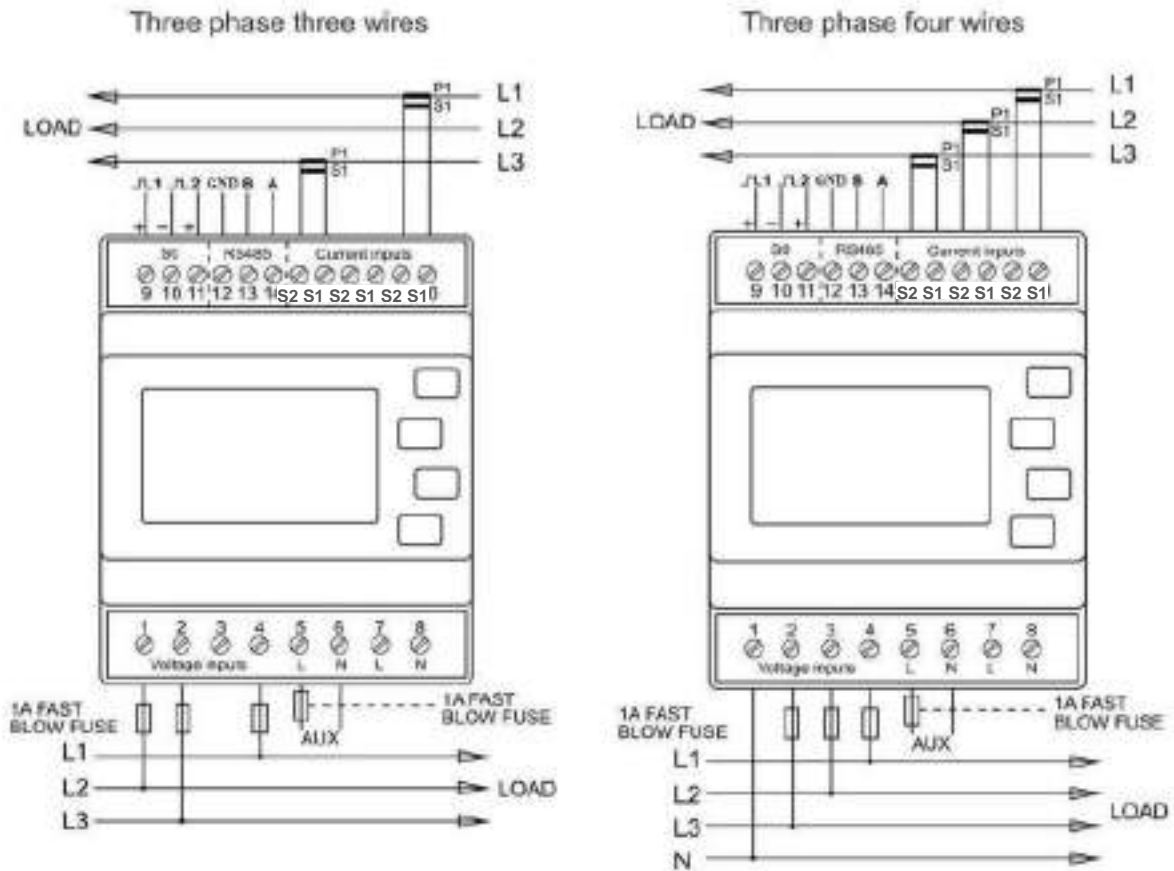
Mechanical

DIN rail dimensions	72 x 94.5 mm (WxH) per DIN 43880
Mounting	DIN rail (DIN 43880)
Sealing	IP20 (minimum)
Material	Self-extinguishing UL94 V_0
Unit Weight	250g (meter only without CTs)



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Installation



RS485 wiring

Standard RS485 wiring practices must be met. To minimise voltage reflection and potential communication errors RDM recommend terminating the ends of the line with the placement of a 120 Ohm resistor with a tolerance of +/- 1% or better.

Note: Orientation of the current transformers is important with regards to the load wires passing through them. Current must flow in the direction indicated on the current transformer.

The Aux L & N connections are used to power the meter's electronics.

Earthing of the secondary S2 current transformer connection is not required for functional purposes however it can be earthed, if required, to comply with local electrical safety regulations.



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Modbus Registers

Register	Name	Min	Max	Unit	Scaling	Item Type (Read Type = 4 – Read Input)		
Inputs								
0	Phase 1 line to neutral volts	-99999999	99999999	V	÷ 10	Ieee754	Invert	
2	Phase 2 line to neutral volts	-99999999	99999999	V	÷ 10	Ieee754	Invert	
4	Phase 3 line to neutral volts	-99999999	99999999	V	÷ 10	Ieee754	Invert	
6	Phase 1 current	-99999999	99999999	A	÷ 1	Ieee754	Invert	Extend
8	Phase 2 current	-99999999	99999999	A	÷ 1	Ieee754	Invert	Extend
10	Phase 3 current	-99999999	99999999	A	÷ 1	Ieee754	Invert	Extend
12	Phase 1 power	-999999	999999	kW	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
14	Phase 2 power	-999999	999999	kW	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
16	Phase 3 power	-999999	999999	kW	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
18	Phase 1 volt amps	-999999.99	999999.99	kVA	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
20	Phase 2 volt amps	-999999.99	999999.99	kVA	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
22	Phase 3 volt amps	-999999.99	999999.99	kVA	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
24	Phase 1 volt amps reactive	-999999.99	999999.99	kVAr	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
26	Phase 2 volt amps reactive	-999999.99	999999.99	kVAr	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
28	Phase 3 volt amps reactive	-999999.99	999999.99	kVAr	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
30	Phase 1 power factor	-99999999	99999999		÷ 100	Ieee754	Invert	Extend
32	Phase 2 power factor	-99999999	99999999		÷ 100	Ieee754	Invert	Extend
34	Phase 3 power factor	-99999999	99999999		÷ 100	Ieee754	Invert	Extend
36	Phase 1 phase angle	-99999999	99999999	°	÷ 1	Ieee754	Invert	Extend
38	Phase 2 phase angle	-99999999	99999999	°	÷ 1	Ieee754	Invert	Extend
40	Phase 3 phase angle	-99999999	99999999	°	÷ 1	Ieee754	Invert	Extend
42	Average line to neutral volts	-99999999	99999999	V	÷ 1	Ieee754	Invert	Extend
46	Average line current	-99999999	99999999	A	÷ 1	Ieee754	Invert	Extend
48	Sum of line currents	-99999999	99999999	A	÷ 1	Ieee754	Invert	Extend
52	Total system power	-999999.99	999999.99	kW	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
56	Total system volt amps	-999999.99	999999.99	kVA	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
60	Total system VAr	-999999.99	999999.99	kVAr	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend
62	Total system power factor	-99999999	99999999		÷ 100	Ieee754	Invert	Extend
66	Total system phase angle	-99999999	99999999	Degrees	÷ 1	Ieee754	Invert	Extend
70	Frequency of supply voltages	-99999999	99999999	Hz	÷ 10	Ieee754	Invert	Extend
72	Import Wh since last reset	-99999999	99999999	kWh/MWh	÷ 1	Ieee754	Invert	Extend
74	Export Wh since last reset	-99999999	99999999	kWh/MWh	÷ 1	Ieee754	Invert	Extend
76	Import VARh since last reset	-99999999	99999999	k/MVArh	÷ 1	Ieee754	Invert	Extend
78	Export VARh since last reset	-99999999	99999999	k/MVArh	÷ 1	Ieee754	Invert	Extend
80	VAh since last reset	-99999999	99999999	k/MVAh	÷ 1	Ieee754	Invert	Extend
82	Ah since last reset	-99999999	99999999	k/MVAh	÷ 1	Ieee754	Invert	Extend
84	Total system power demand	-999999.99	999999.99	kW	$\frac{\$V/1000}{\div 100}$	Ieee754	Invert	Extend



Please ensure all power is switched off before installing or maintaining this product.

Register	Name	Min	Max	Unit	Scaling	Item Type (Read Type = 4 - Read Input)		
Inputs								
86	Max total system power demand	-999999.99	999999.99	kW	$\$/1000 / \div 100$	Ieee754	Invert	Extend
100	Total system VA demand	-999999.99	999999.99	kVA	$\$/1000 / \div 100$	Ieee754	Invert	Extend
102	Max total system VA demand	-999999.99	999999.99	kVA	$\$/1000 / \div 100$	Ieee754	Invert	Extend
104	Neutral current demand	-99999999	99999999	A	$\div 1$	Ieee754	Invert	Extend
106	Max neutral current demand	-99999999	99999999	A	$\div 1$	Ieee754	Invert	Extend
200	Line 1 to Line 2 volts	-99999999	99999999	V	$\div 10$	Ieee754	Invert	
202	Line 2 to Line 3 volts	-99999999	99999999	V	$\div 10$	Ieee754	Invert	
204	Line 3 to Line 1 volts	-99999999	99999999	V	$\div 10$	Ieee754	Invert	
206	Average line to line volts	-99999999	99999999	V	$\div 10$	Ieee754	Invert	
224	Neutral current	-99999999	99999999	A	$\div 1$	Ieee754	Invert	Extend
234	Phase 1 L/N volts THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
236	Phase 2 L/N volts THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
238	Phase 3 L/N volts THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
240	Phase 1 Current THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
242	Phase 2 Current THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
244	Phase 3 Current THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
248	Avge line to neutral volts THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
250	Average line current THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
254	Total system power factor	-99999999	99999999	°	$\div 1$	Ieee754	Invert	Extend
258	Phase 1 current demand	-99999999	99999999	A	$\div 1$	Ieee754	Invert	Extend
260	Phase 2 current demand	-99999999	99999999	A	$\div 1$	Ieee754	Invert	Extend
262	Phase 3 current demand	-99999999	99999999	A	$\div 1$	Ieee754	Invert	Extend
264	Max phase 1 current demand	-99999999	99999999	A	$\div 1$	Ieee754	Invert	Extend
266	Max phase 2 current demand	-99999999	99999999	A	$\div 1$	Ieee754	Invert	Extend
268	Max phase 3 current demand	-99999999	99999999	A	$\div 1$	Ieee754	Invert	Extend
334	Line 1 to line 2 volts THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
336	Line 2 to line 3 volts THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
338	Line 3 to line 1 volts THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
340	Average line to line volts THD	-99999999	99999999	%	$\div 1$	Ieee754	Invert	Extend
Parameters								
Note: - The parameters are 'Read/Write' so the 'Read' type is 3 and the 'Write' type is 16								
216	Reset Log Data	0	3		$\div 1$	Ieee754	Invert	



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Revision History

Revision	Date	Changes
1.0	25/11/2022	First Edition.



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